White River Data Management System Presentation to NWRAC By: Ryan Snyder March 6, 2014

Background

- Currently reclamation is managed by operators that provide status reports to the BLM with disturbance and vegetation monitoring.
 - Lack a comprehensive database in order to track reclamation.
 - Lack of consistency in data collection.
 - How to track thresholds for Oil and Gas RMPA/EIS?
- These can lead to further inefficiency.

Solutions

- Resource Area wide database by operator/seasonal range.
- Ability to track disturbance/reclamation.
- Accurate monitoring for reclamation success.
- Uniformity in data received.

- The solutions previously mentioned can be achieved with the aid of this single data management system.
- Can be utilized/accessed by BLM, Operators and Public.
- Tracks by Operator, lease holder, and seasonal big game range.

- Track and organize reclamation status data
- Consistent and more uniform format for all operators
- System will be able to send notifications to appropriate BLM staff with status changes.
- BLM able to more efficiently prioritize workloads with access to the WRDMS data.

- Track threshold usage.
- Operators can utilize the system for track their own disturbance/reclamation statuses.
- Operators will be able to use the system to aid in planning for future development and effects to threshold capacity.
- Public will be able to view summary data on disturbance and reclamation.

- Different WRDMS user types will have different permissions.
 - Protection from operators accidentally entering data for the wrong well location (another operators).
 - Public will be able to view, but not edit information.
- Able to generate summary reports.







Type:	click for definitions

I Show Disturbances I Show Reclamation Areas I Show Buffer Areas

Refresh Map

Downloads:

ESRI Shapefile (shp) Microsoft Excel (xls) Adobe Acrobat (pdf)

status	# Paus	Unreclaimed Acr
Planned Unapproved	5	71.72
Planned Approved	1	13.44
Onstruction	0	0.00
Drilling	0	0.00
Completion	0	0.00
Production	0	0.00
Abandoned	1	87.61
Total	7	172.77

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Reclamation Status Summary:

Reclamation	# Pads	Initiated Acres	# Pads	Acres Meeting Stds/Approved
Phase II	0	0	o	0
Final Abandonment	0	0	0	o

Threshold Tracking

Range and Status	Pads	Buffered Disturbance Acres	Total Range Acres	Max Threshold Acres	Threshold Used
Summer Range Acute	0	0.00	11,320.24	1,132.02	0%
Summer Range Collective	0	0.00	11,320.24	2,264.05	0%
Winter Range Acute	0	0.00	70,867.67	7,086.77	0%
Winter Range Collective	0	0.00	70,867.67	14,173.53	0%
Severe Winter Acute	0	0.00	70,263.1	3,513.16	0%
Severe Winter Collective	0	0.00	70,263.1	7,026.31	0%
Winter Concentration Areas Acute	0	0.00	0	0	0%
Winter Concentration Areas Collective	0	0.00	0	0	096
Winter Conc./Severe Winter Acute	0	0.00	0	0	0%
Winter Conc./Severe Winter Collective	0	0.00	0	0	0%

Listing: All

Name



Lease/Unit Operator Summary Page:

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Map Aerial Terrain	Map Controls:	Lease/Unit Summ	nary:				
ALL CHARK IN	Type: All Types ▼	Status	# Pads	Unreclain Acres	ned		
	K Chaw Disturbanses	Ø Planned	14	81.09			
	Show Reclamation Areas	0 Construction	2	10.11			
	Show Buffer Areas	Orilling	0	0.00			
	Refresh Map	Completion	0	0.00			
		Production	4	10.16			
		Abandoned	0	0.00			
	Downloader	Total	20	101.36			
	ESRI Shapefile	Reclamation Sta	tus Su	mmary:			
and the second of the	Microsoft Excel (xls)	Reclamation	# Pads	Initiated Acres	# Pads	Acre Stds	5 /
		Phase II	1	0.78	3	4.28	
		Final Abandonment	0	0	0	0	
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Location: pad103 Operator: Exxon/XTO Leaseholder: EXXON MOBIL CORP Severe Winter Range

Navigation:	Location Status:		ר		λ / λ
 Summary Status Reports Spatial Reports Photographs Facility 123 pad101 pad101-Road pad103 pad103-Road pad104 pad105 	Type: Range Site: Status: Reclamation Status: Latest Spatial Report: Disturbed Acreage: Reclamation: Number of trips to this pad/ww <u>Show/Edit Bmp Answers</u>	Well Pad PJ Woodlands production Phase II Successful 09/16/2012 2.27 acres 2.27 acres eek: 0	A la	pad103 pad105-Road pad105-Road pad103-Road pad104	T25X-25G8-Road pad101-Road
Downloads:	This location has no sta like to <u>add one</u> ?	ntus reports. Perhaps you	would	Selected Location's Surface Disturbance	Printable Map
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12/3/2012



BMPs for pad101 - Windows Internet Explorer					
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A Home Reporting Configuration Operator : SuperLease Hold	er		Pad pad101	Search Locations	
BMP Answers for Pad pad101					
Do you employ centralized fracturing and water piping?	Yes⊙	NoC			
Do you have offsite centralized production facilities?	Yes⊙	NoC			
Do you employ fully automated remote production monitoring (e.g. remote telemetry)?	Yes⊙	NoC			
Do you employ partially automated remote production monitoring (e.g. remote telemetry)?	YesO	No⊙			
Do you employ a 3 phase liquids-gathering system?	Yes⊙	NoC			
If so, were consolidated pipelines installed during initial project construction?	Yes⊙	NoC			
Is the well pad pit-less	Yes⊙	NoC			
Are there multiple well per pad using directional drilling?	Yes⊙	NoC			
Do you bus work crews to reduce truck traffic?	Yes⊙	NoC			
Do you have measures to minimize production noise?	Yes€	NoC			
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BLM White River Field Office BLM Colorado Oil and Gas Programs	Colorado	o Oil and G	as Conservation Commis	sion	
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🟡 Home 🔄 Reporting 🔄	Configuration
WRFO Reports	
Report Title:	Enter text to display at top of report:
Scope:	Operator: All Location Type: All ALAMO CORPORATION ALPINE OIL & GAS CORP AMERICAN COMETRA INC AMERICAN RESOURCES MGMT CORP
Spatial Reports:	Disturbance: Either Latest Report: Image: The mark Min Disturbance: acres Has Disturbance 03/03/2014 Max Disturbance: acres Reclamation: Either Min Reclamation: acres Has Reclamation No Reclamation Max Reclamation: acres
Status Reports:	Status: Any Qualitative: Either Latest Qualitative: Image: Construction Drilling Planned V Has Qualitative No Qualitative Use of the construction Drilling Image: Construction Drilling Imag
Output Modes:	Format: On-screen List (HTML) Image: Sort by: Operator Name, Location Name Interactive Map Acrobat Reader (PDF) Ordered: Microsoft Excel (XLS) Image: Sort by: Operator Name, Location Name ESRI Shapefile (ZIP) Image: Sort by: Operator Name, Location Name
Weed Status:	Select one or many: Noxious Undesirable
Noxious or Undesirable Weed Species:	Select one or many: ACRE3 (Acroptilon repens - hardheads) ACROP (Acroptilon - hardheads) AECY (Aegilops cylindrica - jointed goatgrass) AGCR (Agropyron cristatum - crested wheatgrass)
Seeding Method:	Select one or many: Broadcast

Questions?

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